

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 30/09/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 256,306		Cumulative Cost 2,162,592	Currency AUD
Report Start Date/Time 29/09/2009 05:00		Report End Date/Time 30/09/2009 05:00	Report Number 9

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/U slings and remove draw works, Elmagco, rotary table section, setback insert, choke wing basket, accumulator wing basket and dog house. Clean rig floor drip pans. Load Howco equipment into containers. Secure drill floor service hoses to suitcase. Build scaffold and remove Scomi cuttings dryer discharge hose. Prepare and backload A-leg, crown, driller's roof, draw works, Howco equipment, Elmagco, Schlumberger landing, rotary table insert, drill floor set back insert and 2x explosives bunkers.

RIG MOVE: 85% of general rig down activities complete, 100% of mast rig down complete, 28% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 9% of work boats rig down phase, 38% of total rig down complete, 20% of total rig move complete.

Activity at Report Time

Prepare & backload choke wing basket

Next Activity

R/D mud dock extension

Daily Operations: 24 HRS to 30/09/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Reclaim conductor	
Target Measured Depth (mWorking Elev) 242.90		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09016.1.01		Total Original AFE Amount 3,241,000	Total AFE Supplement Amount
Daily Cost Total 86,747		Cumulative Cost 1,856,363	Currency AUD
Report Start Date/Time 29/09/2009 06:00		Report End Date/Time 30/09/2009 06:00	Report Number 12

Management Summary

Rih with 12.25" pilot mill assy tagged TOF at 112mts mdkb picked up and do required 7day test on annular diverter system. Found diverter valve leaking re-adjusted gate got good test to 280psi. Continue with testing standpipe to 300/3000psi tried to test king swivel found kelly cock valve leaking changed out same and repairing to finish diverted system testing. .

Activity at Report Time

Perform rig service

Next Activity

Continue with repair of kelly cock valve.

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Daily Operations: 24 HRS to 30/09/2009 06:00

Wellbore Name

MACKEREL A3

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Replace Tubing Neck Seals	
Target Measured Depth (mWorking Elev) 2,583.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90018346		Total Original AFE Amount 160,000	Total AFE Supplement Amount
Daily Cost Total 18,824		Cumulative Cost 103,396	Currency AUD
Report Start Date/Time 29/09/2009 06:00		Report End Date/Time 30/09/2009 06:00	Report Number 7

Management Summary

Bull head 130 bbls down the tubing. Forward circulate and reverse circulate 340 bbls of inhibited sea water and leave the well standing full and clean. Run in hole and attempt to set a 3.813" positive plug in the Sliding Side Door at 1514 mtrs MDKB, we hung up in the top SSD at 906 mtrs MDKB and POOH. On the way out of the hole we hung up in the SSSV nipple and left the plug behind, SDFN

Activity at Report Time

SDFN

Next Activity

Complete circulating the well clean.